

Table S35. Summary statistics for natural gas - North Carolina, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	666,689	549,212	576,220	545,883	620,787
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	10,303	6,917	6,703	5,957	6,202
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-44,560	-44,557	-54,866	R-43,927	-37,224
Total Supply	632,432	511,573	528,057	₹ <b>507,914</b>	589,765

See footnotes at end of table.

Table S35. Summary statistics for natural gas - North Carolina, 2014-2018 - continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	452,780	498,576	522,002	R502,577	582,431
Deliveries at U.S. Borders	<b>-</b>			<b>-</b>	
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	168,887	5,379	0	0	0
Additions to Storage	100,007	3,373			
Underground Storage	0	0	0	0	0
LNG Storage	10,765	7,617	6,055	5,337	7,333
LING Storage	10,703	7,017	0,033	3,331	7,333
Total Disposition	632,432	511,573	528,057	R <b>507,914</b>	589,765
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Usea	3,893	4,340	2,592	2,322	2,903
Plant Fuel	0	0	0	0	2,303
Delivered to Consumers					
Residential	75,178	64,523	64,547	59,933	73,262
Commercial	59,945	55,114	55,876	53,726	57,989
Industrial	107,904	105,103	105,504	107,373	116,776
Vehicle Fuel				107,373 R983	
	121	141	210		1,382
Electric Power	205,740	269,354	293,272	R278,240	330,119
Total Delivered to Consumers	448,887	494,236	519,409	R <b>500,25</b> 5	579,528
Total Consumption	452,780	498,576	522,002	R <b>502,577</b>	582,431
Delivered for the Account of Others					
(million cubic feet)					
Residential	n			0	0
Commercial	9.069	9,236	9.425	8,816	7,528
Industrial	96,867	93,828	94,278	95,736	103,557
ilidustilai	30,807	93,626	34,276	93,730	103,337
Number of Consumers					
Residential	1,183,152	1,206,870	1,231,366	1,255,541	1,279,791
Commercial	120,111	121,842	123,194	124,891	126,541
Industrial	2,596	2,624	2,668	2,687	2,666
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	499	452	454	430	458
	<del></del>				
Industrial	41,565	40,054	39,544	39,960	43,802
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	<del></del>				
Exports					
Citygate	5.41	3.81	3.44	3.92	4.13
Delivered to Consumers	5.11	3.01	3.11	3.32	7.13
Residential	11.88	11.57	11.31	13.29	12.11
Commercial	9.12	8.27	7.71	8.92	8.48
Industrial		8.27 6.34			8.48 6.18
	7.55		5.43	6.24	
Electric Power	W	W	W	W	4.43

Not applicable.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

<sup>&</sup>lt;sup>R</sup> Revised data.

 $<sup>^{\</sup>rm W}$  Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.